

# Geological Carbon Sequestration

## CO<sub>2</sub> and Co-injectant Solubility (impurities in CO<sub>2</sub> streams)

- Ji X and **Zhu C** (2013) Predicting possible effects of H<sub>2</sub>S impurity on CO<sub>2</sub> transportation and geological storage. *Environmental Science & Technology* 47: 55-62, dx.doi.org/10.1021/es301292n.
- Ji X and **Zhu C** (2012) A SAFT Equation of State for the Quaternary H<sub>2</sub>S-CO<sub>2</sub>-H<sub>2</sub>O-NaCl system. *Geochimica et Cosmochimica Acta* 91: 40–59, doi.org/10.1016/j.gca.2012.05.023.
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- Hu, J, Duan, Z, **Zhu, C.**, and Chou, I., (2007) PVTx properties of the CO<sub>2</sub>-H<sub>2</sub>O and CO<sub>2</sub>-H<sub>2</sub>O-NaCl systems below 647K: Assessment of experimental data and thermodynamic models. *Chemical Geology*, v. 238, p.249-267.
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## Numerical Modeling of CO<sub>2</sub> Migration, Partitioning, and Reactions with Reservoir Rocks

- **Zhu C**, ‡Zhang GR, †Lu P, ‡Meng LF, Ji X (2015) Benchmark modeling of the Sleipner CO<sub>2</sub> plume: Calibration to seismic data for the uppermost layer and model sensitivity analysis. *The International Journal of Greenhouse Gas Control* 43: 233-246, doi: 10.1016/j.ijggc.2014.12.016
- Zhang GR, †Peng L, ‡Zhang YL, Wei XM, \***Zhu C** (2015) Effects of rate law formulation on predicting CO<sub>2</sub> sequestration in sandstone formations. *International Journal of Energy Research* 39(14): 1890-1908, doi: 10.1002/er.3374.
- ‡Zhang GR, †Lu P, ‡Zhang YL, Wei XM, \***Zhu C** (2016) Impacts of mineral reaction kinetics and regional groundwater flow on long-term CO<sub>2</sub> fate at Sleipner. *Energy & Fuel* 30(5): 4159-4180, doi: 10.1021/acs.energyfuels.5b02556
- Liu, Faye (Yifei), P. Lu, C. **Zhu**, Y. Xiao (2011) Coupled reactive transport modeling of CO<sub>2</sub> Sequestration in the Mt. Simon Sandstone Formation, Midwest U.S.A. *The International Journal of Greenhouse Gas Control*, DOI: 10.1016/j.ijggc.2010.08.008.
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## Mineralogical or Above Ground Carbon Sequestration (U.S. Patent 7922792 "Method for Sequestration of CO<sub>2</sub> and SO<sub>2</sub> Utilizing a Plurality of Waste Streams")

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## CO<sub>2</sub>-feldspar-water Reaction Kinetics (field, experiments, and modeling)

- **Zhu, C., Lu, P., Zheng, Z., Ganor, J.** (2010) Coupled Alkali Feldspar Dissolution and Secondary Mineral Precipitation in Batch Systems: 4. Numerical modeling of reaction path. *Geochimica et Cosmochimica Acta*. v.74, pp. 3963-3983, Doi:10.1016/j.gca.2010.04.012.
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- **Lu P, Fu Q, Seyfried Jr. WE, Jones K., and †Zhu C** (2013) Coupled alkali feldspar dissolution and secondary mineral precipitation in batch systems: 2 Effects of CO<sub>2</sub> and implications for carbon sequestration. *Applied Geochemistry* 30: 75-90, Doi10.1016/j.apgeochem.2012.04.005
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### **Laboratory Experiments on Host Rock Reactivity and Caprock Integrity**

- **Liu, Faye (Yifei), P. Lu, C. Griffith, S.a W. Hedges, C. Zhu** (2012) CO<sub>2</sub>-caprock-brine interaction: Reactivity Experiments on Eau Claire Shale and a review of literature. *The International Journal of Greenhouse Gas Control* 7: 153–167, [doi.org/10.1016/j.ijggc.2012.01.012](https://doi.org/10.1016/j.ijggc.2012.01.012).
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